Table 1. U.S. Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, February 2015 (Thousand Barrels)

Commodity	Supply					Disposition				
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports	Adjust- ments ¹	Stock Change ²	Refinery and Blender Net Inputs	Exports	Products Supplied ³	Ending Stocks
Crude Oil ⁴	258,662			199,055	12,435	26,564	431,604	11,984	0	1,138,992
Natural Gas Plant Liquids and Liquefied										
Refinery Gases	86,789	-579	11,151	5,102		-20,883	15,237	28,570	79,539	133,21
Pentanes Plus	10,840	-579		417		-1,671	3,898	6,243	2,208	18,89
Liquefied Petroleum Gases	75,949		11,151	4,685		-19,212	11,339	22,328	77,330	114,31
Ethane/Ethylene	29,689		193	. 8		-2,509	· –	1,989	30,410	30,24
Propane/Propylene	29,985		14,817	4,155		-12,989	-	18,520	43,426	54,78
Normal Butane/Butylene	9,074		-3,768	324		-3,623	6,381	1,622	1,250	20,77
Isobutane/Isobutylene	7,201		-91	198		-91	4,958	197	2,244	8,50
Other Liquids		29,822		28,971	15,011	1,225	59,691	12,927	-40	321,88
Hydrogen/Oxygenates/Renewables/					,	.,	55,561	,5	"	5,00
Other Hydrocarbons		29,826		1,130	4,253	754	31,346	3,108	0	26,62
Hydrogen				-,	5,632		5,632		0	
Oxygenates (excluding Fuel Ethanol)		1,211		416	-247	241	85	1,054	Ö	1,389
Renewable Fuels (including Fuel Ethanol)		28.615		654	-1,111	520	25,583	2,054	Ö	25,18
Fuel Ethanol		26,788		39	-151	436	24,209	2,031	0	20,97
Renewable Fuels Except Fuel Ethanol		1,827		615	-960	84	1,374	23	ő	4,20
Other Hydrocarbons		1,027		60	-21	-7	46	20	0	5
Unfinished Oils				13,017	-21	63	6,718	6,274	-38	85,13
Motor Gasoline Blend.Comp. (MGBC)		-4		14,824	10,758	413	21,620	3,545	-36	210,12
Reformulated		-4		3,540	6,313	-3,977	13,737	93	0	48,35
Conventional		-4		11,284	,	4,390	7,883	3,452	0	161,77
Aviation Gasoline Blend. Comp.		-4		11,204	4,445 	4,390 -5	7,003	- 3,452	-2	101,770
Finished Petroleum Products		49	522,118	25,682	-9,496	-3,327		78,084	463,596	283,75
Finished Motor Gasoline		49	267,288	1,429	-10,607	635		15,312	242,212	30,558
Reformulated		_	85,590	, –	-7,002	-7		_	78,595	3
Conventional		49	181,698	1,429	-3,605	642		15,312	163,617	30,52
Finished Aviation Gasoline			330	3		98		-	235	1,200
Kerosene-Type Jet Fuel			42,483	3,381		95		5,382	40,387	38,58
Kerosene			233	247		-456		677	259	1,56
Distillate Fuel Oil ⁵			132,880	10,941	1,111	-8,855		26,794	126,993	123,13
15 ppm sulfur and under ⁶			123,513	6,796	1,111	-6,051		20,638	116,833	105,65
Greater than 15 ppm to 500 ppm sulfur ⁶			2,556	1,105		-1,131		2,729	2,063	4,86
Greater than 500 ppm sulfur			6,811	3,040		-1,673		3,426	8,098	12,62
Residual Fuel Oil ⁷			11,799	6,213		2,396		10,112	5,504	36,66
Less than 0.31 percent sulfur			1,281	876		-400		NA NA	NA NA	3,67
0.31 to 1.00 percent sulfur			1,414	198		-1,725		NA NA	NA NA	4,85
Greater than 1.00 percent sulfur			9,104	5,139		4,521		NA NA	NA NA	28,12
Petrochemical Feedstocks			8,014	1,391		-171		-	9,576	3,06
Naphtha for Petro. Feed. Use			5,438	1,026		-97		_	6,561	2,112
Other Oils for Petro. Feed. Use			2,576	365		-74		_	3,015	950
Special Naphthas			1,335	674		78		_	1,931	1,46
Lubricants			4,835	459		-568		2,737	3,125	10,068
Waxes			140	152		-23		110	205	44
Petroleum Coke			23,655	47		721		16,258	6,723	8,793
Marketable			17,808	47		721		16,258	876	8,79
Catalyst			5,847						5,847	
Asphalt and Road Oil			8,600	744		2,662		677	6,005	27,66
Still Gas			18,043			2,002			18,043	27,00
Miscellaneous Products			2,483	1		61		26	2,397	542
Total	345,451	29,292	533,269	258,810	17,950	3,579	506,532	131,566	543,095	1,877,84

⁼ Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.

⁼ No Data Reported.

⁼ Not Available.

¹ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

³ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.
 Distillate stocks located in the 'Northeast Reserves' are excluded. For details see Appendix D.

Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change